



Draft 2008 Integrated Resource Plan: Overview and Round 1 Results

*Public Meeting
May 20, 2008*

 Seattle City Light



Agenda

- What is an IRP?
 - How does it affect Seattle?
- Round 1 results
 - Which portfolios of resources performed best?
- Seeking your input...
 - Preferred resources and resource portfolios?
 - Should some measures be valued more than others?
 - Cost?, risk?, environmental performance?



What is an Integrated Resource Plan (IRP)?

How Can it Affect Customers?



Not Distribution Reliability...





Not Transmission Reliability...





Power Supply Reliability!





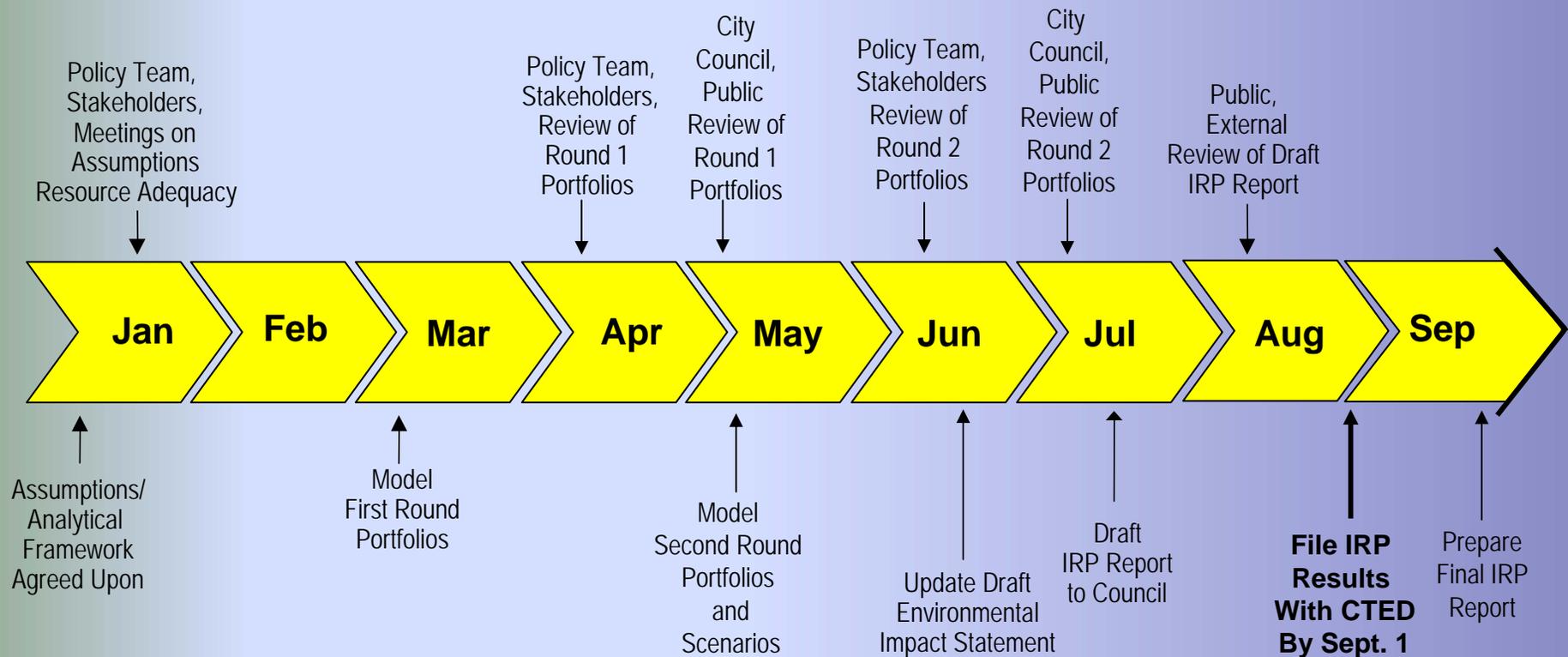
Integrated Resource Planning

- An Integrated Resource Plan:
 - Identifies how much, when, and what kind of energy
 - Treats conservation as equal to power generating resources
 - Includes public involvement
 - Is updated often (every 2 years)
 - Sets a course for conservation and resource acquisition
 - Action plan
 - Is a snapshot in time of a continuous process
 - New information often limits “shelf life”



2008 IRP Calendar

Public Input & Review

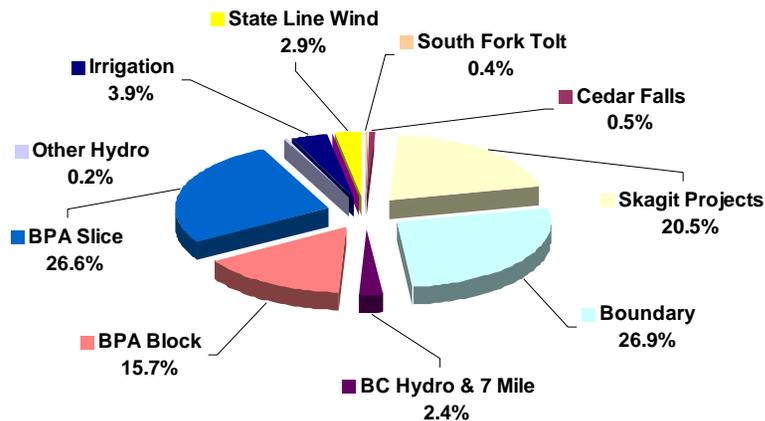


IRP Team Tasks



Seattle's 2007 Resources: "Net Zero" Carbon Emissions

2007 Sources of Power

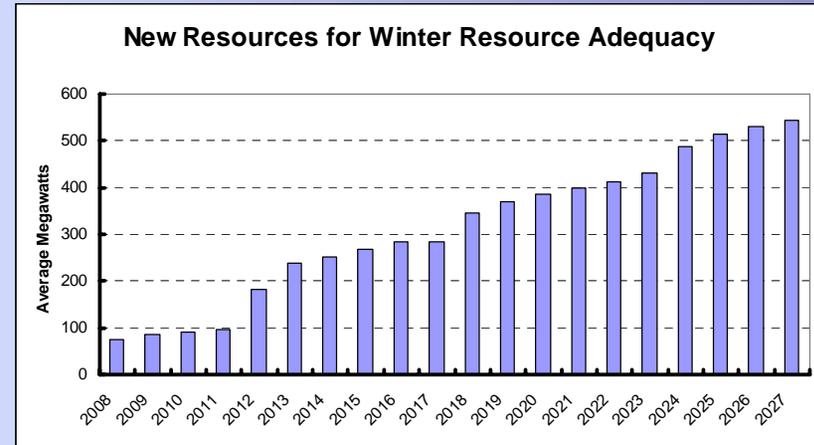
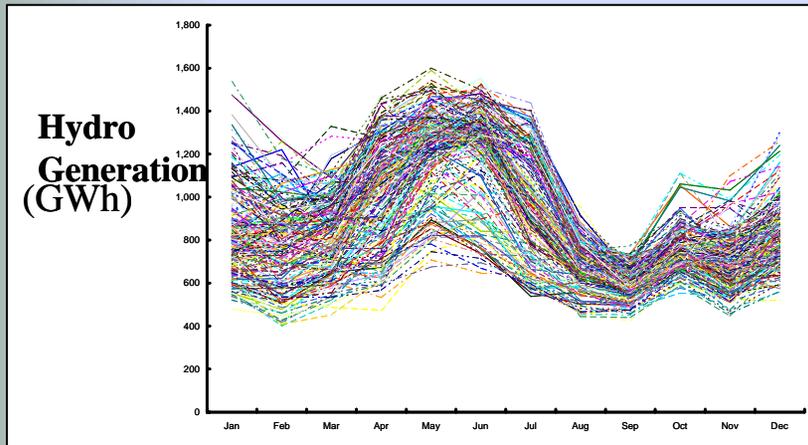


<i>Generation Type</i>	<i>Percentage</i>
Hydro	89.8%
Nuclear*	4.6%
Wind	3.5%
Natural Gas*	1.1%
Coal*	0.9%
Other*	0.1%

*From BPA Contract and Market Purchases. These and other operations-related GHG emissions are offset.



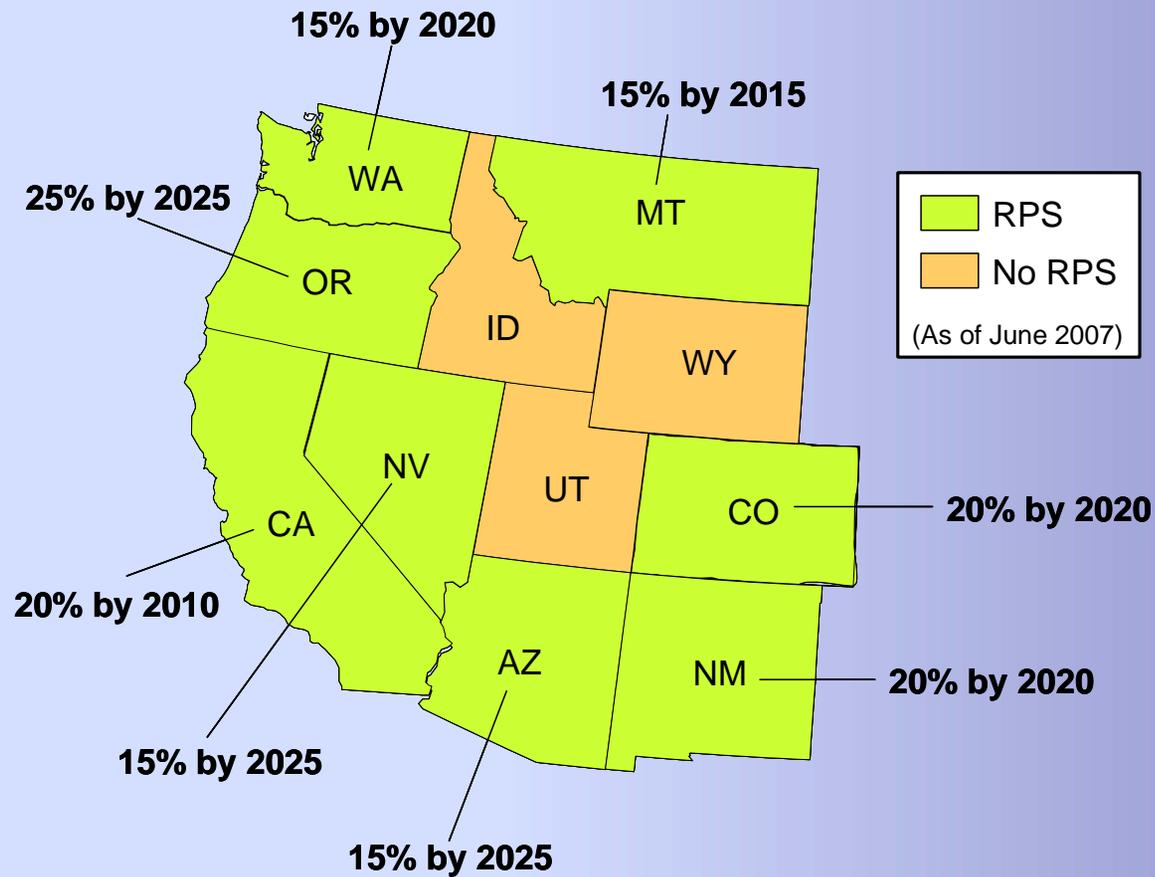
Volatility in Hydro and Temperatures Create Risks for Electric Reliability



**Under normal temperatures and average hydro conditions
City Light is surplus on an annual basis for many years to come;
*but it is the low hydro years with cold winters that we worry about***



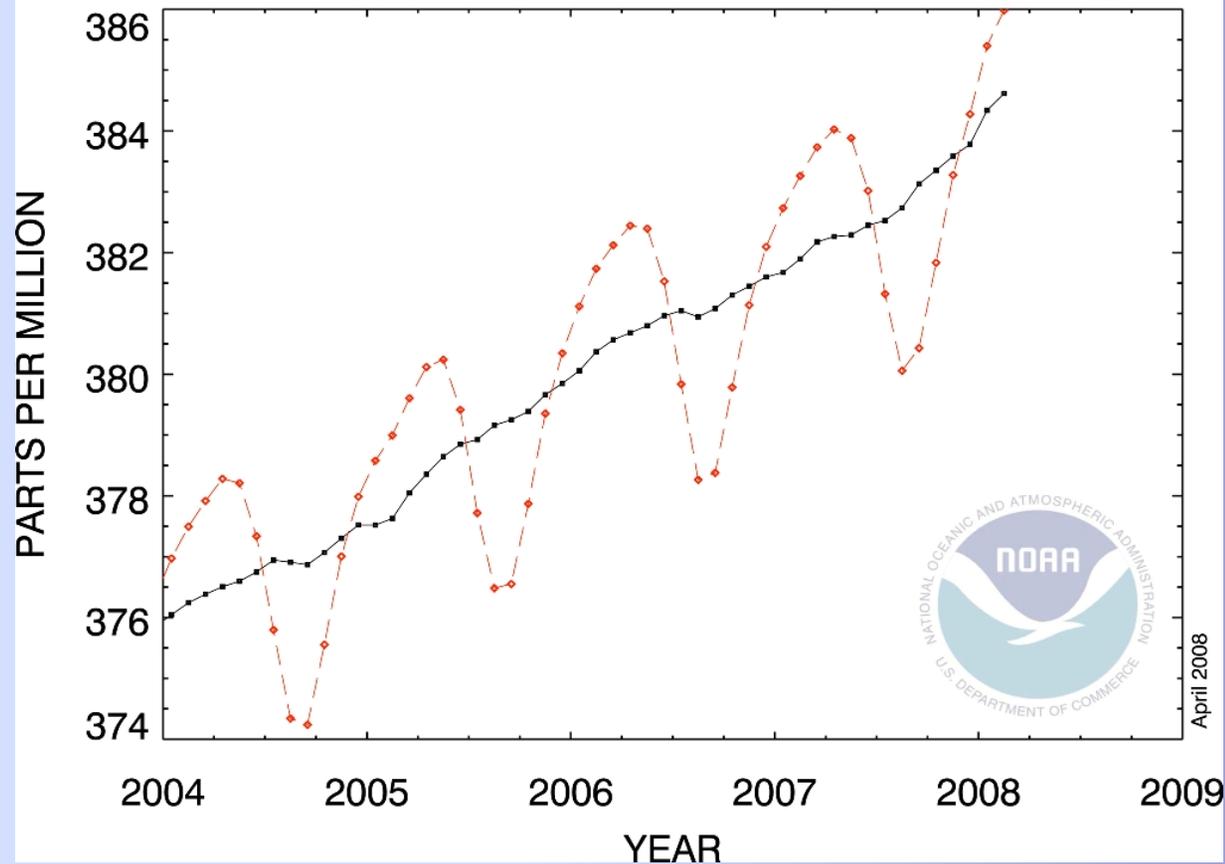
Renewable Portfolio Standards in Western States





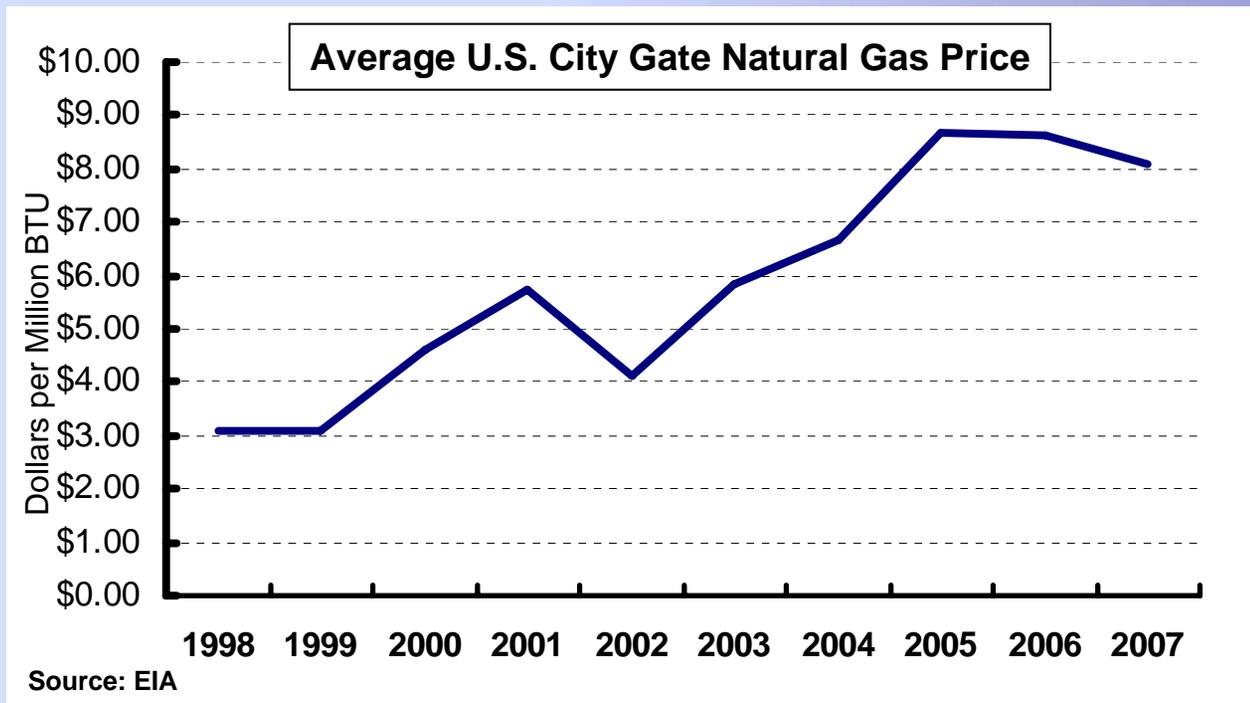
Federal Climate Change Legislation Likely as CO₂ Rises Faster

RECENT GLOBAL MONTHLY MEAN CO₂



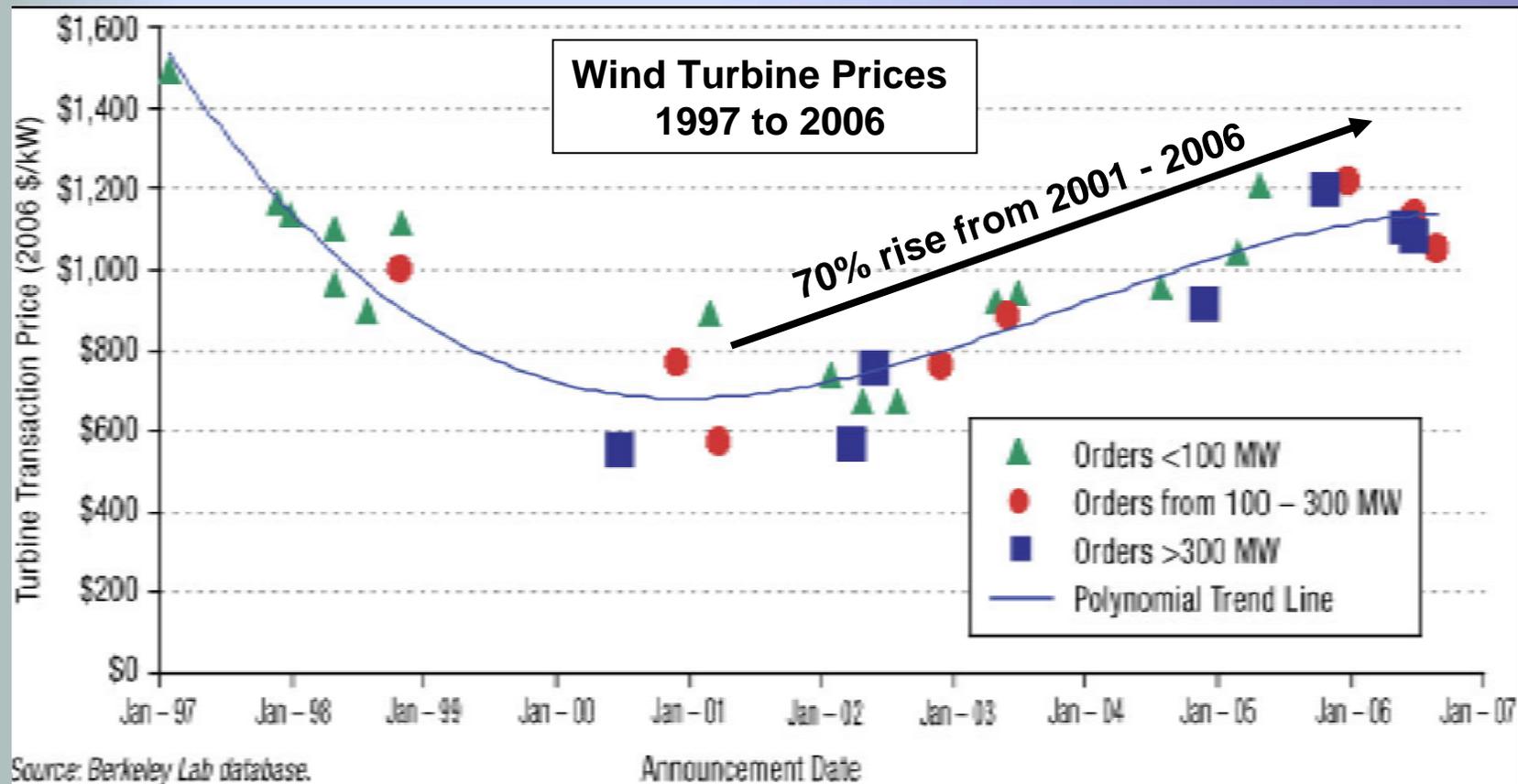


Natural Gas Prices and Power Prices Have Been Climbing





Prices for Renewable Resources Growing Too





How Can the IRP Affect Customers?



Reliability



**Electricity
Bills**



**Environmental
“Footprint”**



Draft 2008 Integrated Resource Plan (IRP)

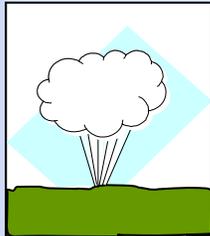
Round 1 Results



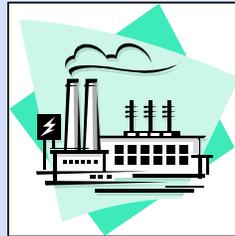
Resources in the 2008 IRP



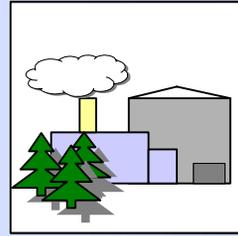
Conservation



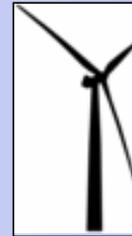
Geothermal
(Binary)



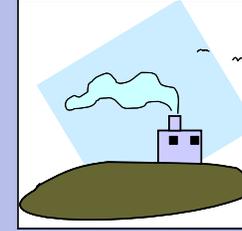
Natural Gas
Turbines



Biomass
(Wood)



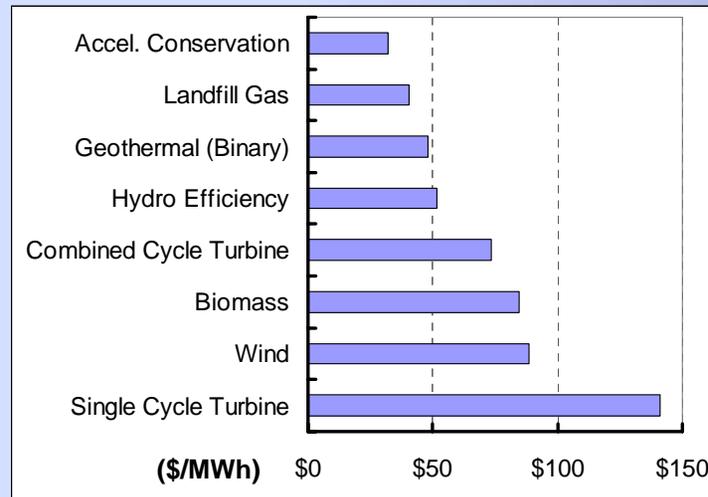
Wind



Landfill
Gas

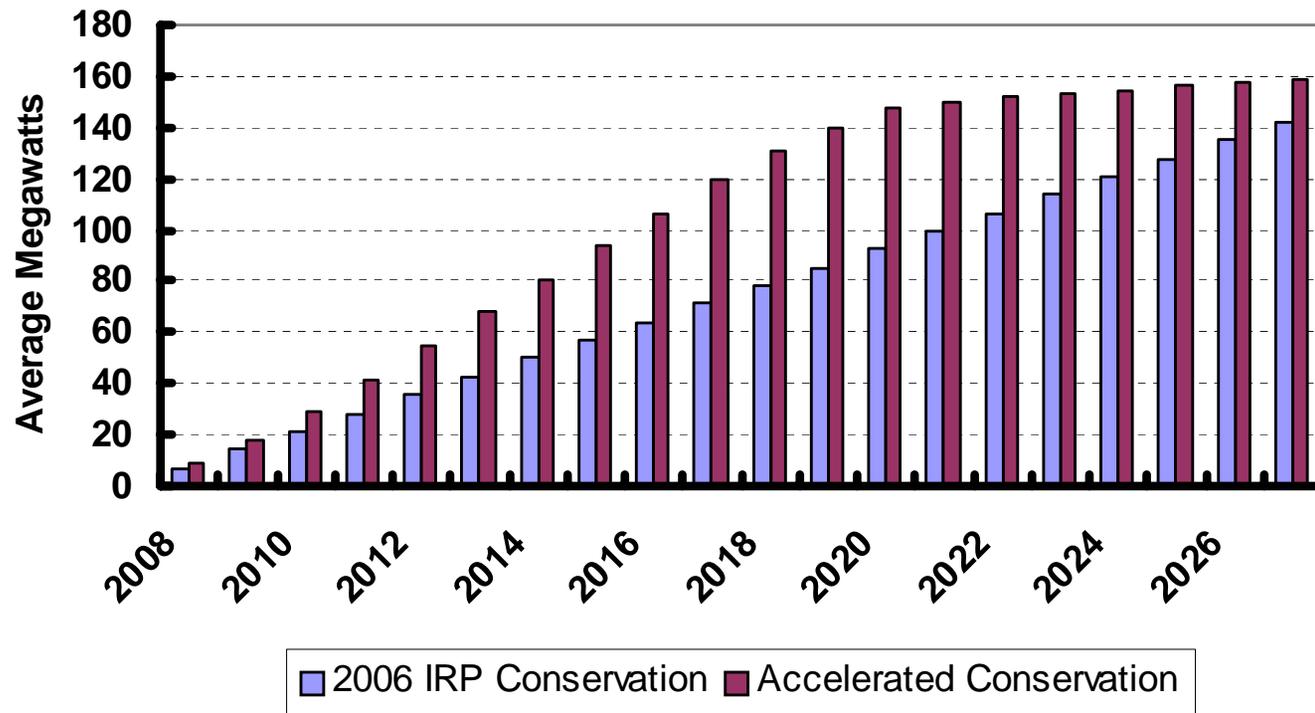


Efficiencies
at Hydro Plants





Accelerated Conservation in Round 1 Portfolios



Round 1 conservation would provide 36% of new resources by 2020



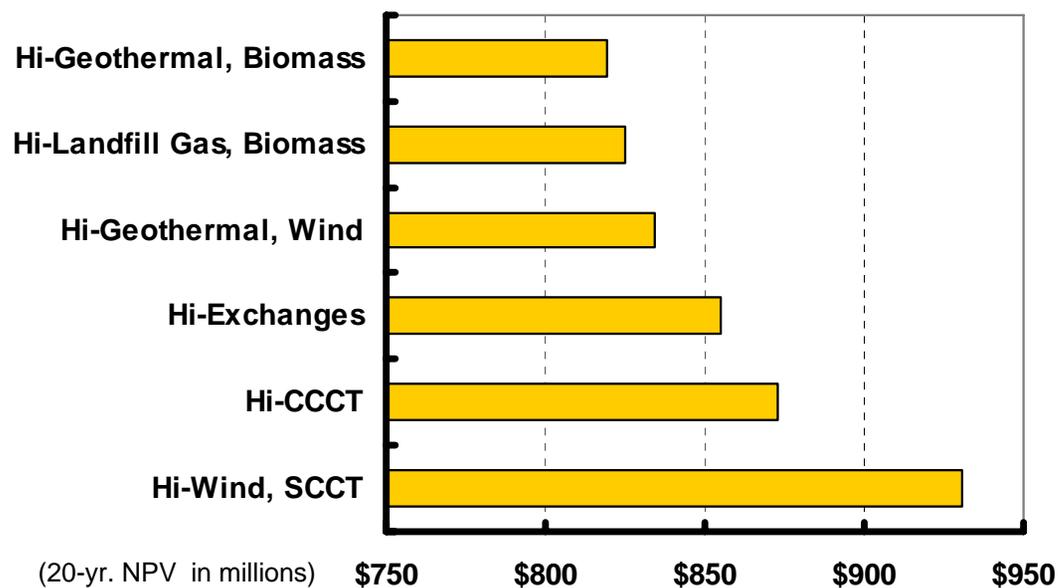
Round 1 Portfolios in Year 2027 Total Average Megawatts

Portfolios Resources	Hi-LFG/ Biomass	Hi-Geo	Hi-Wind	Hi-CCT	Hi-Exch.
<i>Accel. Conservation*</i>	159	159	159	159	159
<i>Exchanges*</i>	100	100	100	100	145
<i>Capacity Contracts*</i>	20	5	10	5	20
Gorge Tunnel	13	13	13	13	13
Landfill Gas	32	22	22	22	22
Geothermal	100	125	0	45	125
Biomass	125	125	0	60	25
Wind	0	0	140	40	40
Comb. Cycle Turbine	0	0	0	100	0
Simple Cycle Turbine	0	0	100	0	0
Total aMW	549	549	544	544	549

**These resources do not add new generation capacity*



Net Power Costs by Round 1 Portfolio



- NPV of Power Costs
 - Includes resource costs, contract purchases, contract sales, market purchases, market sales



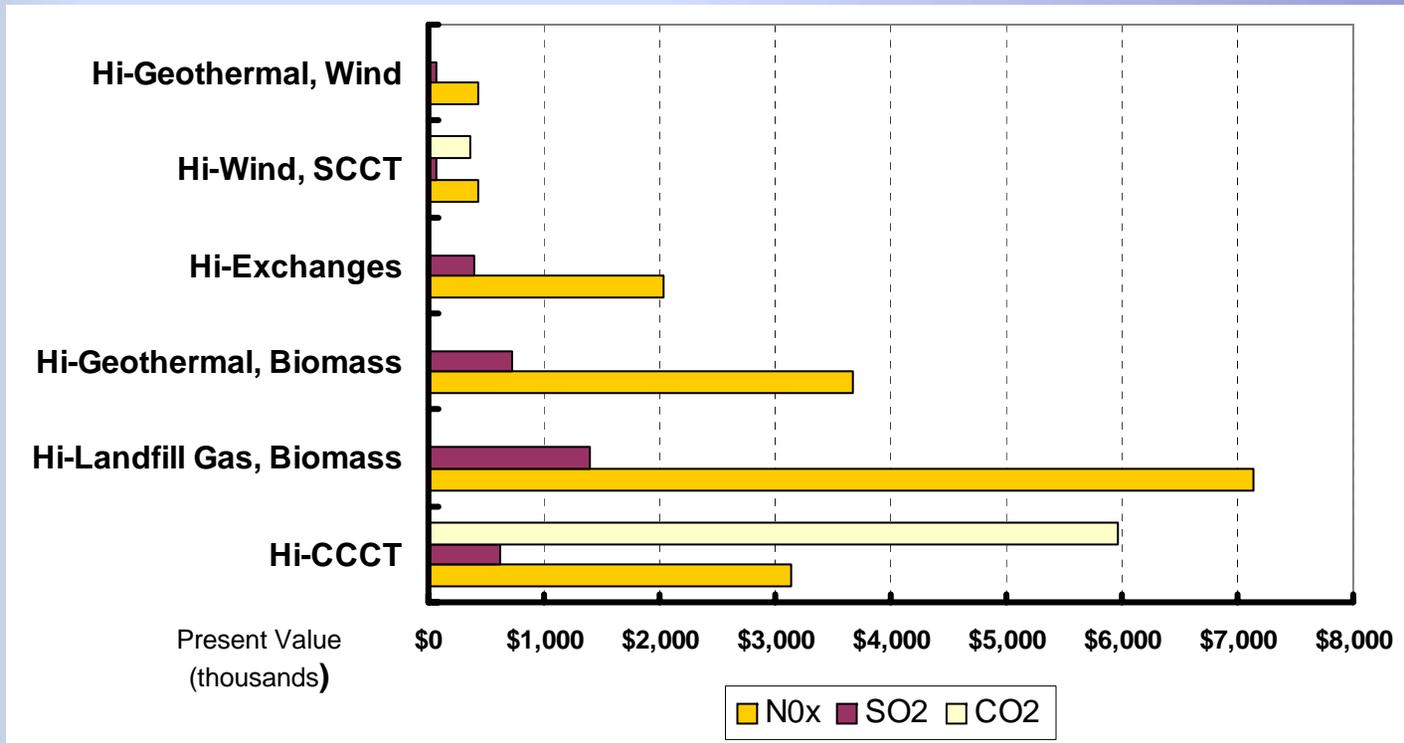
Risk by Portfolio

Portfolios	Risk	Rank
HI-GEOWIND	1.82E-44	1
HI-EX	1.27E-40	2
HI-WINDSCCT	2.83E-37	3
HI-GEO, BIO	4.31E-37	4
HI-CCCT	6.12E-37	5
HI-LFGBIO	8.87E-36	6

- Generalized Variance in NPV
 - A probabilistic measure of risk for each portfolio
 - Here a function of hydro, fuel, and demand
 - Uses historical volatility at the 97% quantile



Environmental Costs by Round 1 Portfolio



*Does not yet reflect market purchases and sales



Summary of Round 1 Rankings of Portfolios By Measure



*Resources only. Does not yet include market purchases.

		Power Cost	Risk	*Environment
★	Hi-Landfill Gas, Biomass	○	●	●
	Hi-Geothermal, Biomass	○	◐	◐
	Hi-Wind, SCCT	●	◐	○
	HI-CCCT	●	●	●
★	Hi-Geothermal, Wind	◐	○	○
★	Hi-Exchanges	◐	○	◐



Summary of Round 1 Findings

- Trade-offs are necessary; no portfolio performs well on all measures
- Portfolios with geothermal, wind, and exchanges tend to perform well
 - Yet, the Hi-Exchange portfolio did not perform as well as expected
- The range of Net Power Costs between the most costly and least costly portfolio of resources was 12%
- A much wider range on risk measures than costs
 - Suggests risk should receive strong consideration in Round 2
 - Diversification of resources brings measurable benefits for portfolio risk



Next Steps

- Redesign portfolios for Round 2, aiming to improve performance
- Employ more risk measures to better distinguish types of portfolio risk
- Prepare scenarios and test portfolios
- Identify a preferred portfolio based upon performance measures
- Prepare Action Plan, IRP documents, and EIS for the Mayor and City Council to review
- File with CTED by September



Questions?

IRP Website Address:

<http://www.seattle.gov/light/news/issues/irp/>

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