

#### **CITY LIGHT REVIEW PANEL MEETING**

Wednesday, March 22, 2023 1:00 – 3:00 P.M. SMT 2821

—or—

#### **Microsoft Teams Meeting**

Proposed Agenda

<u>Item</u>

1. Welcome (5 min.)

Lead

Mikel Hansen, Panel Chair

- 2. Public Comment (5 min.)
- 3. Standing Items: (10 min.)
  - a. Chair's Report (Mikel)
  - b. Review of agenda (Julie Ryan)
  - c. Action: Review and approval of meeting minutes of Feb. 15, 2023
  - d. Communications to Panel (Leigh Barreca)

### 4. General Manager Update (45 *min.*)a. Rate Stabilization Account

### Strategic Plan Progress (60 min.) a. Strategic Priority: Improve the Customer Experience

8. Adjourn

Next Meeting: Wednesday, April 19, 2023

Debra Smith Kirsty Grainger

Craig Smith



#### Date of Meeting: February 15, 2023 | 9:00 – 11:00 AM | Meeting held in SMT 2821 and via Microsoft Teams "Draft"

MEETING ATTENDANC	E				
Names		Name		Name	
Anne Ayre	$\checkmark$	Leo Lam	$\checkmark$	John Putz	$\checkmark$
Mikel Hansen	$\checkmark$	Kerry Meade	$\checkmark$	Tim Skeel	$\checkmark$
Scott Haskins	$\checkmark$	Joel Paisner	$\checkmark$		
Staff and Others:				•	
Debra Smith	$\checkmark$	Jen Chan	$\checkmark$	Julie Ryan	$\checkmark$
				(Consultant /RP Facilitator)	
Kirsty Grainger	$\checkmark$	Mike Haynes		Craig Smith	$\checkmark$
Jim Baggs	$\checkmark$	DaVonna Johnson	$\checkmark$	Michelle Vargo	
Kalyana Kakani	$\checkmark$	Emeka Anyanwu	$\checkmark$	Maura Brueger	
Julie Moore	$\checkmark$	Chris Ruffini	$\checkmark$	Leigh Barreca	
Greg Shiring	$\checkmark$	Carsten Croff	$\checkmark$	Angela Bertrand	$\checkmark$
Eric McConaghy		Caia Caldwell	$\checkmark$	Brian Taubeneck	$\checkmark$
Siobhan Doherty	$\checkmark$	Namura Nkeze	$\checkmark$	Jeff Brausieck	$\checkmark$
Brendan Armstrong	V	Tyler Blackwell (SODO BIA)	V		

Welcome and Introductions. The meeting was called to order at 9:03 a.m.

Public Comment. There was no public comment.

#### **Standing Items:**

Chair's Report. Mikel Hansen greeted everyone and opened the meeting.

Review Agenda. Julie Ryan reviewed the agenda.

Approval of January 18, 2023, Meeting Minutes. Minutes were approved as presented.

**Communications to Panel.** Julie reported that we will be searching for a new Low Income Advocate Representative member of the panel, as the current person is unable to commit the time needed to represent low-income customers. Please send suggestions of individuals or organizations to Leigh, Mikel, or her. There were no other communications to the Panel.



#### General Manager's update.

 <u>Vaccine Mandate</u> – As COVID transmission and hospitalization rates continue to remain low through the winter surge and annual boosters are readily available, the City announced on Monday, February 6<sup>th</sup>, that they were lifting COVID vaccination requirements. Informed by our Department of Public Health and issued in partnership with King County, Executive Order 2023-02 will sunset the vaccine mandate. Effective Tuesday, February 7<sup>th</sup>, the COVID-19 vaccination requirement for Executive City employees, contractors, and volunteers was officially lifted.

The vaccine mandate was an effective and necessary tool for protecting the health and safety of City workers and the public the City serves. Actions undertaken have always been informed by the science of the pandemic and recommendations of public health officials. It's because of that approach, based on data and science, that Seattle and King County had one of the nation's strongest public health pandemic responses. Now, the latest public health guidance informs the COS and KC that it is the right time to again adjust their response. Any employees who previously left City Light because of the vaccine mandate are welcome to reapply for jobs.

- 2. <u>APPA Rating</u> The American Public Power Association (APPA) has recognized City Light with a Platinum Designation for our Reliable Public Power Program (RP3). The utility scored a 94.5 out of 100 points. The APPA's RP3 program recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development, and system improvement. The designation is good for three years, until April 2026. This was a huge effort that required submission of data and documents throughout the organization. In the areas where City Light lost points, the APPA review team made improvement recommendations which we will review carefully.
- 3. <u>Road to Recovery</u> Debra shared the accomplishments of the Road to Recovery team. The Road to Recovery team has worked diligently over the past 18 months to achieve its goal of reducing the amount City Light customers owe in past-due balances and equitably reinstating service disconnections for customer non-payment. The utilities jointly helped more than 43,600 residential customers through the Utility Discount Program over the course of 2022.
  - a. We decreased past-due balances from a high of \$44.5 million in May to \$30.2 million in December.
  - b. City Light provided \$13.5 million in bill assistance to eligible residential customers enrolled in utility bill assistance programs and/or payment plans.
  - c. City Light reduced the number of residential customers at risk of disconnection by 35 percent. Between late October and Jan. 31 of this year, we had disconnected 591 customers for nonpayment on past-due balances of \$1,000 or more. The good news, we reconnected 572 of those customers by engaging with them and connecting them to repayment options and/or bill assistance.
- 4. <u>Current Culture Survey</u> Company culture is often called the personality of an organization. The last few years have underscored the critical importance of intentionally shaping a healthy,



positive, and productive workplace culture.

People and Culture Officer, DaVonna Johnson, and Employee Experience Advisor Namura Nkeze, provided an overview of the survey. They shared the areas where employees scored the highest and lowest levels of engagement. The latter are opportunities for City Light to work on in the future. The next steps are to share the information more broadly internally and then to plan initiatives to increase employee trust and engagement.

## Q: When did the City-Wide push for a re-vamp of the performance review process stop and why did you not act on the prior 2019 survey to change the performance review process?

**A:** The city-wide initiative ended in the 2019 timeframe. There were several changes in the City HR group at the time. We did not immediately change the performance review because there is some lead time required to negotiate with Labor on revised performance reviews. Then, Covid largely postponed changes to the process.

#### **Q: What is your timeline?**

**A:** Right now, we are cascading the results from the Current Culture survey through the organization before posting it on our internal website. There will be division meetings to review and consider division-specific results. We will be planning initiatives to address opportunities through the remainder of the year.

## Q: It's not unusual for trust to be less across departments and with senior leadership. But results showing City Light is moving in the right direction is a big deal – congrats.

**A:** Yes, we thought we were over communicating but we will be looking at which ways people hear information to find even better ways to communicate. We're focusing on priorities, building trust (i.e. psychological safety), and rebuilding our four core expectations of safety, integrity, accountability, and mutual respect.

### Q: Where do you think the building emissions standards program is going? The City feels it's been well communicated, but the Commercial community is unclear.

**A:** We have been working with Office of Sustainability (OSE). We support the City's advancing carbon reduction goals. But we are aware that the roll-out took the commercial business community by surprise. Building performance standards will require action on behalf of the commercial community since City Light does not have funds to help businesses pay for compliance. Businesses will need to make capital investments so we're hoping there's a long enough ramp time.



**Physical and Cyber Security.** Jeff Brausieck (Cyber Security Senior Manager) and Brendan Armstrong (Workplace Logistics Director) presented. The presentation is in meeting packets.

### **Q**: Does a risk register exist for other leading corporate and operational risks as well? Is it a part of a larger register?

**A:** Physical and cyber security risk management focuses on risk assessment, impact, priorities, and mitigation planning.

**A:** Broader enterprise risk management work in other parts of the organization is a priority for 2023, as we move into the next strategic plan.

#### **Q**: What is the risk administrative structure?

**A:** We have several areas working on enterprise risk assessment and mitigation. There is a risk management committee focusing largely on wholesale market risks that impact net wholesale revenue. We are considering restructuring or expanding this for other enterprise risks We have a plan to define this more broadly.

#### Q: Aren't there functions centralized in the City which could introduce cyber risk?

**A:** When the City merged IT departments, it created a shared data center and customer billing system. Yes, shared services and systems can pose risk. I work with other City IT leads to share information and focus on vulnerabilities and mitigation.

### **Q**: How many times has SCL been attacked online this year (DDOS) and has there been damage/cost?

**A:** Attacks are happening all the time as bots search for vulnerabilities. However, there have been no material incidents negatively impacting City Light.

#### Market Overview, Wholesale Market Risks & Western Resource Adequacy Program. Jim

Baggs (Regulation and Market Development Officer) and Siobhan Doherty (Power Management Director) presented. The presentation is in meeting packet.

#### Q: Why did some utilities not participate in WRAP?

**A:** There are 20-something utilities participating. There are a few reasons why not every utility is actively participating. There is an administrative and financial cost to utilities, so that may be a reason the utility chose not to participate. Some utilities do not participate because they get all their energy from Bonneville Power Administration. Since BPA participates, they do not need to. And utilities in California are not participating since California has a resource adequacy program.

#### City Light Review Panel Meeting Meeting Minutes



#### Q: In your load forecast, dues City Light needs to acquire resources?

**A:** Yes. The last integrated resource plan (IRP) that we shared with you shows City Light has more load than resources by the mid-2020s. We currently have an RFP outstanding to source new supply.

### Q: Do you have a preference for the Southwest Power Pool Markets Plus (SWPP Plus) or Western Energy Day Ahead Market (EDAM)?

**A:** We are actively participating in both on purpose, so we can monitor how they develop. In the end, the offerings may be similar to one another. The biggest difference is in timing. EDAM will be in place 1  $\frac{1}{2}$  years before SWPP Plus.

**Closing:** Julie advised the Review Panel that the Customer Experience Business Strategy would be the topic at the next meeting. Debra added that there would also be an update on the Skagit dam relicensing.

Adjourn: Meeting adjourned at 11:04 a.m.

Next meeting: March 22, 2023, 1:00 – 3:00 p.m.

## 2023 Rate Stabilization Account (RSA) Transfer

Review Panel Briefing – March 2023



## RSA Outlook\*

\*As of March 3, 2023

**Situation:** Due to very low (i.e. negative) revenues from surplus power sales since Nov 2022, either a 2% or a 4% RSA surcharge will be triggered this spring.



How the RSA Works: Difference between planned and actual net wholesale revenue (NWR) determines changes in RSA balance

## RSA Transfer Plan

- City Light proposes to transfer operating cash into the RSA to forestall a surcharge
  - Transfer requires legislation; must be approved by City Ordinance
- Justification
  - Historical precedent (discretional RSA transfers made in 2012, 2013 and 2021)
  - Excellent financial performance in 2022, positive outlook for 2023
  - Strong liquidity: \$356 million operating cash

### • Risks

- Cash transfer to RSA will weaken 2023 financials\*
- Potential credit rating impact- want to maintain >1.80x DSC
- Moving cash to RSA means higher debt/rates in the long term
- Transfer: Plan for ~\$28M, go as high as ~\$34M (1.85X)

RSA Transfer Amount	Debt Service Coverage*
\$0 M	2.00x
\$22 M	1.90x
\$28 M	1.87x
\$34 M	1.85x
\$45 M	1.80x

\*Debt Service Coverage (DSC) is City Light's primary metric for financial performance.

# Seattle City Light

# Improve the Customer Experience City Light Review Panel



WE POWER SEATTLE

## Introductions



Craig Smith, Chief Customer Officer

Kathryn Aisenberg, Director – Customer Experience

Marcus Jackson, Director – Customer Operations

Joe Fernandi, Director – Customer Energy Solutions

Julie Moore, Director – Communications

Melissa Skelton, Service to Bill Program Manager

## Agenda

- 1. Strategic Plan + Improve the Customer Experience Business Strategy
- 2. 2022 PIA Progress + 2023 Look Ahead
  - a) Strengthen and fix core customer services
  - b) Expand customer service options
  - c) Integrate the voice of the customer
- 3. Discussion / Q&A





## 2023-2028 Strategic Plan





## Strategic Plan Business Strategies



**Improve the Customer Experience** 



Create our Energy Future





Develop Workforce and Organizational Agility



Ensure Future Financial Stewardship and Affordability



We Power

### Focus on Improve the Customer Experience

### IMPROVE THE CUSTOMER EXPERIENCE

We are focused on engaging with our customers and helping employees see the impact of their actions from the customers' perspective.

We are making investments to enhance accessibility, offer new program choices, and better meet our customers' diverse needs.



PROJECTS, INITIATIVES, ACTIVITIES	WHAT DOES IT LOOK LIKE?
Integrate the 'voice of the customer' Into our organizational culture	Implement a <b>Customers First strategy</b> that enables us to keep customers' diverse needs and perspectives front and center when making decisions, developing programs, and delivering services.
Strengthen and flx core customer services	Evaluate and redesign our portfolio of <b>utility assistance</b> programs to ensure our customer assistance and affordability programs are accessible and effective, and help as many eligible customers as possible. Establish a <b>specialized customer support</b> team to address complex billing issues and implement new <b>billing processes</b> to improve customer interactions and address billing issues. Implement <b>service-to-bill</b> recommendations to reduce delivery times for new service connections.
Expand customer service options	Launch the <b>Renewable Plus</b> program, <b>digital marketplace</b> , and <b>demand response</b> pilot to improve demand-side management and energy-efficiency options to help customers meet their sustainability goals. Implement <b>customer technology</b> projects to enable us to give customers more self-service opportunities.

## Strengthen and Fix Core Customer Services





## Strengthen and Fix Core Services

### What have we accomplished?

- Launched Customer Advocacy Team (CAT)
- Implemented new consumption/flat rate billing rate
- Expanded **customer repayment and bill assistance** offerings
- Added functionality to customer utility services website

	Seattle   🔤 English 🗸				
	Get Help with Your Bills If you're behind on your utility bills. Seattif (electricity) and Seattle Public utilities own offer payment plans and bill assistance to your bills and maintain your utility service	e City Light ter/sewer/garbage) help you pay down			1
	información en español · impormacyon sa Jagalog · 印文資訊 · Thông tin bằng tiếng Việt · 한국어 조 · Macluumaad Af-Soomaali ah · 조조 (內지지조 Seattle City Light and Seattle Public Utilities are excited to apply available Washington State COV Funds to eligible residential customer accounts. <u>Read the FAO to learn more</u> . @			Assistance	
	renters, and property owners, regardless of pay it down over time.	• Utilities (SPU) offer payment plans for all cc I income, and allow you to break up your pas o an account today. If you need help setting (	t due balance into smaller pay	ments and	I
	Short-Term Payment Plans for SCL and SPU customers If you can pay your balance within 60 days, set up a short-term payment plan on the Utility Services Website.	Residential Long-Term Payment Plan for Electricity Sign up if you need more than 60 days to pay your past due Seattle City Light residential account balance.	Business Long-Term Plan for Electricity Sign up if you need more th days to pay your past due Si Light business account bala	an 60 eattle City	
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ity Ser	ile. With a profile you can make pay ge, and much more.	ments, enroll in		NKS	

Utilities are

## Strengthen and Fix Core Services

### What are we planning to do in 2023?

- Resume **Project Share** program
- Resume field disconnections and reconnections for customer non-payment
- Lower **delinquency threshold** for collection activities
- Deploy new customer communications and notifications regarding delinquent accounts, payment plans, late fees, and other temporary provisions
- Evaluate Utility Assistance Programs

Kinakailangan ba ninyo ng tulong upang mabayaran ang inyong mga bayarin na pang-utility?

Kayo ba ay nahuhuli sa pagbabayad sa inyong mga Seattle City Light or Seattle Public Utility bill? Narito po kami upang tumulong! Alam namin na ang pandemya na COVID-19 ay ginawang mas mahirap para sa ilan sa ating mga mamanayan na makayanan ang mga kinakalangan na mga serbisyon gu tility. Kami ay nag-aalok ng mga oportunidad sa pagbabayad at mga programa upang makatulong sa mga bayarin at matulungan kayo na mabawasan ang mga natitirang balanse sa inyong mga utang at patuloy na makatanggap ng mga kinakalingan na serbisyon gu tility.

#### Mga Plano sa Pagbabayad

#### Mga Plano sa Pagbabayad ng Seattle City Light at ng Seattle Public Utilities

Kung ang inyong bayarin sa Seattle City Light (kuryente) at sa Seattle Public Utilities (tubig/sewer/basura) ay lumampas na, kami ay nag-andok ng mabilisan at pangmatagalan na programa ng pagbabayad para sa lahat ng mga residente at negosyante na mamamayan. Sa pamamagitan ng palanong pagbabayad, mababayaran niyoo ang inyong balanse sa pamamagitan ng mga maliliit na hulugan sa pinag-kasunduan na panahon. Sa pamamagitan ng inyong pagbabayad ng mga bagong bayarin sa utility at sa mga palano tag pagbabayad ng hulugan ayon sa takdang oras, mapapanatili ninyo ang mga serbisyong pang-utility at maiwasan ang pagbutol ng mga serbisyong ito dahil sa hindi pagbabayad.

#### Mga Programa sa Pagtulong Para sa mga Babayaran

Kung kayo ay isang residensyal na mamamayan at matutugunan ninyo ang mga kinakailangang gawin upang maging karapat- dapat sa programang ito, maaari kayong maging kwalipikado para sa tulong na ito at tuloytuloy kayong matulungan para sa pagbabayad.

#### Programang Pag-didiskwento ng Utility

Maaaring mag-enrol ang mga tao or mga residente na kwalipikado batay sa kanilang kita sa Programang Pagdidiskwento sa Lungsod ng Seattle, na nag-aalok ng 60% diskwento sa mga hinaharap na mga bayarin para sa Seattle City Light at ng 50% diskwento sa mga hinaharap na mga bayarin para sa Seattle Public Utilities.

IMPORTANT NOTICE—ACTION REQUIRED

#### Dear Customer,

Our records indicate no one at this service address is paying for power. Please act now by making a payment online at **myutilities.seattle.gov** or by calling customer service at (206) 256-5200, Monday–Friday from 7:00 am to 3:00 pm to speak to a representative.

If you're having difficulty paying your bill, Seattle City Light offers flexible payment plans for all customers. Visit **seattle.gov/UtilityBillHelp** to learn more.

Interpretation services are available at no cost to you. Please call (206) 684-3000 for language assistance. Translated materials available at seattle.gov/UtilityBillHelp.



Seattle City Light

## Service to Bill Program

Review & create efficiencies in end-to-end process from customer service connection request, through engineering design/installation, metering, and receipt of timely and accurate bill.



Service Type	Application Processing	Engineering	Service Connections
Service removal – simple (single-phase, 400 A or less)	2 weeks	Not applicable	6 weeks
Service removal – complex (three-phase and/or underground)	2 weeks	8 weeks	8 weeks
Temporary power – simple (single-phase, overhead, 400 A or less)	2 weeks	Not applicable	6 weeks
Temporary power – complex (three-phase and/or underground)	2 weeks	8 weeks	8 weeks
Service upgrade – simple (single-phase, overhead, 200 A or less)	2 weeks	10 weeks	10 weeks
Service upgrade – complex (three-phase and/or underground)	2 weeks	8 weeks	10 weeks
New service - simple (single-phase, overhead, 400 A or less)	2 weeks	10 weeks	10 weeks
New service – complex (three-phase and/or underground)	2 weeks	12 weeks	16 weeks*
Line extensions, plat development	2 weeks	16 weeks	16 weeks*

## Service to Bill – Past Successes & Upcoming Priorities

### 2020-2022

- Variance Committee
- Escalation Accountability
- Workflow Management
- Supply Chain Analytic Support
- Engineering Benchmarking
- Service Connection Analysis

### 2023

- Pre-Application Customer Needs
- Electric Service Application
- Construction Billing Breakdown
- Engineering Improvements
- Planned Outages Process
- Technology Bridges/Needs

## Service Connection Analysis



## Expand Customer Service Options





## **Digital Marketplace**

Enable customer purchase of energy-efficient products from a trusted utility provider in a self-service portal.

### What have we accomplished?

- Completed program & IT business case
- Interviewed several vendors / service providers
- Deprioritized & shifted focus to Time of Day Rates



## Implement Time of Day (TOD) Rates

### What have we accomplished?

- <u>Rate ordinance</u> approved by Council
- Completed TOD Rate Pilot

### What are we planning to do in 2023?

- Interval data for all Advanced Metering Infrastructure (AMI) capable meters available to customers
- Contract with vendor to provide a suite of decision-support and rate implementation tools
- Implement customer communication & outreach plan
- TOD rates available by Q1 2024





## **Renewable Plus**

### What have we accomplished?

- Negotiations stalled with a key developer from a 2021 RFP
- First Participation Agreement (PA) signed with large customer
- 2021 R+ bidders to resubmit under the 2023 utility power supply RFP

### What are we planning to do in 2023?

- Evaluate 2023 RFP submittals and identify a suitable power resource for R+
- Execute a Power Purchase Agreement (PPA)
- Begin project construction
- Enroll additional customers (post PPA) for at least 80% of expected resource

## 





## **Demand Response Pilot**

### What have we accomplished?

- Customer centric demand response survey
- Racial Equity Toolkit developed
- Contracts executed with implementer & evaluator firm + program design underway & kickoff meetings held

### What are we planning to do in 2023?

• Complete program design & launch

### **Success Metrics:**

- 2,000 participants enrolled by June
- <15% attrition YOY (based on annual opt-outs)</p>
- >0.71 MW of DR per 1,000 participants





Integrate the "Voice of the Customer" into Our Organizational Culture





## Customer First Insights (2022)

### What have we accomplished?

- Conducted first SCL Longitudinal Customer Satisfaction Survey focus groups
- Developed utility-wide action plans informed by benchmark studies
- Informed customer payment plan and bill assistance offerings
- Developed design concept for Demand Response
   Program Pilot





#### Seattle City Light Residential Long-Term Payment Plan Application

Residential customers may request a long-term payment plan to repay their past due balance in smaller installments over time (up to three years). Customers who pay their new electricity bills and payment plan installments on time will maintain their electricity service now that Seattle CryL light has resumed disconnections for non-payment.

#### Set Up a Long-Term Payment Plan:

- Complete the application below including the requested length of time to repay (maximum 36 months).
- City Light will process your application and send you an email confirming the terms of your long-term payment plan. Please note
- this could take up to two weeks.

Have questions or need help setting up a payment plan that works for you? Call our knowledgeable customer service team at (206) 684-3000 Monday through Friday between 7:30 am and 6:00 pm to discuss your options.

#### Account/Applicant Information:

 I have been financially impacted by the COVID-19 pandemic and I request to set up a long-term payment plan.
 I request to pay my outstanding City Light balance in equal installments.

Account Holder First Name

### Customer First Insights (2023)

### What are we planning to do in 2023?

- Deploy a Customer Experience Resource Hub
- Field second biannual SCL Longitudinal Customer Satisfaction Survey
- Conduct customer interviews/focus groups to map **customer journeys** and inform key deliverables related to *billing and payment, Time of Day Rates, and solar interconnection process*
- Deploy operational and management dashboards to increase data-driven decision making







## External Communications (2023)

### What are we planning to do in 2023?

- Implement utility-wide inclusive outreach & engagement framework and toolkit, including resources and workshops for employees.
- Partner with community-based organizations and Department of Neighborhoods (DON) Community
   Liaisons to help facilitate outreach and engagement with target audiences.
- Ensure messaging reflects the **diversity** of our employees, customers, communities, and franchise cities.
- Language access share information in City of Seattle Tier 1 languages and through ethnic media publications.



## Takeaways





## In 2023 we're focused on...

- 1. Improving the stability, reliability, and efficiency of our core services
- 2. Expanding programmatic offerings to meet evolving customer needs
- **3**. Understanding and improving customer journeys for core business and new program offerings



# THANK YOU



#### DRAFT

#### June 2022 – June 2024 Review Panel Workplan

Quarter	Month	Topics	Other Topics to Consider
Q2 2022	June 7	<ul> <li>IRP</li> <li>2023-2024 Rate Proposal (COSA, Rate Design, TOD)</li> <li>Q1 2022 Strategic Plan Report</li> </ul>	Possible additional topics based on Panel SBP letter: Accounts receivable update
Q3 2022	July 26	<ul> <li>2023 – 2024 Rate Proposal Update</li> <li>June Executive Dashboard</li> <li>Q2 2022 Strategic Plan Report</li> </ul>	<ul> <li>Climate Goals incentives/electrification updates</li> <li>Workforce update – RSJ,</li> </ul>
	August 25	<ul> <li>Rate ordinance overview and endorsement</li> <li>Review Panel letter</li> </ul>	Vacancies     Rates & inflation update
	September 27	<ul> <li>Panel Workplan development</li> <li>Panel officers – Chair and Co-Chair</li> <li>Q2 Executive Dashboard</li> <li>Q2 2022 Strategic Plan Report</li> <li>BPA contract update</li> </ul>	Other: • How can SCL promote regional goals around energy efficiency, decarbonization, economic
Q4 2022	October 25	<ul> <li>Business Strategy – Overview</li> <li>September Executive Dashboard</li> <li>Q3 2022 Strategic Plan Report</li> </ul>	development and smart growth (beyond SCL's service territory)?
	November	<ul> <li>Business Strategy – Financial</li> <li>Control rate increases</li> <li>Debt management</li> <li>Pricing services for the future</li> <li>Road to recovery</li> </ul>	TOU Implementation
	December	Meeting cancelled	
Q1 2023	January	<ul> <li>Business Strategy – Financial (continued)</li> <li>Debt management/Debt strategy</li> </ul>	
	February	Employee Current Culture survey and action planning	

		Cyber and physical security
		<ul> <li>Market overview</li> </ul>
	March	Skagit update
		<ul> <li>Business Strategy – Customer Experience</li> </ul>
		Voice of the customer
		<ul> <li>Strengthen and fix core customer services</li> </ul>
		<ul> <li>Service to bill</li> </ul>
		Expand customer service options
		<ul> <li>Time of use implementation</li> </ul>
		<ul> <li>Demand response</li> </ul>
		<ul> <li>Renewable Plus</li> </ul>
	April	Business Strategy – Workforce & Organizational Agility
Q2 2023		OCM/BPM programs
		Build an agile workforce
		Q1 2023 Strategic Plan Report
		March Executive Dashboard
	May	Business Strategy – Energy Future
		Grants and policies
		Grid modernization
		<ul> <li>Utility Technology Roadmap</li> </ul>
		New Markets
		Electrification
		System planning
	June	<ul> <li>Business Strategy – We Power</li> </ul>
		Division dashboards
		Skagit relicensing
		Invest in core infrastructure
	July	June Executive Dashboard
Q3 2023		Q2 2023 Strategic Plan Report
		Debt Strategy white paper
	August	NO MEETING
	September	TBD
	October	Enterprise Risk Management

Q4 2023		Q3 2023 Strategic Plan Report
		September Executive Dashboard
	November	Enterprise Risk Management
	December	Strategic Plan Update
		Draft Revenue Requirement
Q1 2024	January – March	Strategic Plan Update
		January Executive Dashboard
Q2 2024	April - June	Strategic Plan Update
		Final Revenue Requirement
		Review Panel SP letter
		• Panel 2024 – 2025 Workplan